

MAN0961-02

SmartBlock Power and Energy Monitor With Rogowski Coil (di/dt) Support HE579ACM302

The SmartBlock ACM302 is a Power and Energy Monitor designed to interface with Rogowski Coil and NOT standard Current Transformers (CTs). The ACM302 provides a variety of advanced features, including:

- 3-phase Power Monitoring with three current (Rogowski coils) and voltage inputs (480V, direct connect or PTs).
- CsCAN CAN network connection provides a fast flexible communication path.
- SmartBlock package allows convenient mounting close to the source to be monitored
- On board relay allows load shedding, alarming or other local switching.

WARNING: THE ACM302 IS NOT TO BE USED WITH STANDARD CURRENT TRANSFORMERS,

WHICH COULD CREATE A HAZARDOUS CONDITION

1 SPECIFICATIONS

CURRENT INPUTS			VOLTAGE INPUTS	
Conversion	True RMS 78.1K samples/sec		Conversion	True RMS
Current Input	412mV @ 1000A		PT Input (or direct)	480V Secondary
Burden	10K		Burden	2.0Mohm
Range	1 to 1200		Input Range	40 to 600Vac
Full Scale	120%		Full Scale	600Vac
Accuracy	<1% of Full Scale		Accuracy	Better than 1% full scale
RELAY OUTPUT (Form C)				
Current	1A max at 30Vdc 0.5A max at 125Vac		Contact Voltage	30Vdc, Max 125Vac, Max
MEASURED DATA VALUES				
Phase A RMS voltage (Va)			Watts (W)	
Phase B RMS voltage (Vb)			Power Factor (PF)	
Phase C RMS voltage (Vc)			Volt-Amps (VA)	
Phase A RMS current (Ia)			Volt-Amps Reactive (VAR)	
Phase B RMS current (Ib)			Kilowatt Hour (KWhr)	
Phase C RMS current (Ic)			Voltage Peak (Vpeak)	
Frequency (Hz)			Current Peak (Ipeak)	

GENERAL SPECIFICATIONS			
Required Power (Steady State)	60mA @ 24VDC		
Required Power (Inrush)	14A for 50uSec		
Primary Power Range	10-30VDC		
Operating Temperature	0 to +60 C		
Relative Humidity	5 to 95%, Non-condensing		
Measurement Rating	CAT III Max 600V		
CONNECTIVITY			
CAN Port	Horner CsCAN Peer-to-Peer		

2 DIMENSIONS AND INSTALLATION



Network, Power and Grounding:

A single 5 pin connector is used to make both a network connection and power input. A quality class 2 power supply should be used for this product. If the power is run with the network cable, care must be taken such that the voltage does not drop below the lower supply limit on longer runs.

A quality protective earth ground is required for safe and proper operation. The best protective earth ground is achieved by screwing the lower left grounding location into a grounded back plate. Alternately a protective earth ground can be connected to the spade lug.

Please see Horner manual MAN0799 for details on CAN wiring.

3 WIRING







3-wire Delta

4 NETWORK DATA

Consumed Digital Data – This data is sent from the controller to the SmartBlock. <u>For typical</u> <u>applications the I/O configuration setup in Cscape will automatically populate this data</u>. For more advanced applications you may use NetPut functions to write this data. Please see the advanced programming guide MAN0880 for more details.

Bit	Descript	ion		
1	Q1 defau	ılt		
2	Q1 overr	ide		
	Upon module stop / timeout, if Q1 override is true, Q1 is set to Q1 default, otherwise the Q1			
	value is held. This override / hold polarity is consistent with OCS / Cscape usage but the			
	reverse of the legacy analog hold / override polarity in word 5.			
3	Frequency Source, Set for phase B, Clear for phase A or C			
4	Frequen	cy Source, Set for phase C, Clear for phase A or B		
5	If Clear	Always accumulate Watt-Hours		
	If Set	Do not accumulate Watt-Hours if load is under 0.005% of full scale to avoid meter		
		creep due to slight zero errors		
6	Set to report period instead of frequency in AI13 / AI14			
17	Relay output, set to ON to close N.O. and open N.C contacts.			
23	Set to ON to clear KWhr, set to OFF to re-enable KWhr accumulator			
24	Set to ON to clear Status flags, set to OFF to re-enable Status flags			

Produced Digital Data – This data is sent from the SmartBlock to the controller. <u>Normally this data is</u> <u>mapped into specific registers in the I/O configuration in Cscape</u>. For advanced applications NetGet functions can be used to obtain this data. Since this data is broadcast to all controllers on the network additional controllers can use NetGet functions to obtain this data as well.

Bit	Name	Description
11	AEHF	Watt-Hour accumulator half full.
12	REHF	VAR-Hour accumulator half full
13	VAEHF	VA-Hour accumulator half
14	SAGA	Voltage sag on Phase A
15	SAGB	Voltage sag on Phase B
16	SAGC	Voltage sag on Phase C
17	ZXTOA	Zero Cross timeout on Phase A
18	ZXTOB	Zero Cross timeout on Phase B
19	ZXTOC	Zero Cross timeout on Phase C
110	ZXA	Zero Cross detected on Phase A
111	ZXB	Zero Cross detected on Phase B
112	ZXC	Zero Cross detected on Phase C
113	LENERGY	Reserved
114	RESET	5V supply rail under 4 volts
115	PKV	Peak voltage level exceeded
116	PKI	Peak current level exceeded
117	WFSM	Reserved
118	REVPAP	Sign changed occurred in Watt calculation
119	REVPRP	Sign changed occurred in VAR calculation
120	SEQERR	A-B-C Rotation

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Consumed Analog Data – This data is sent from the controller to the SmartBlock. <u>For typical</u> <u>applications the I/O configuration setup in Cscape will automatically populate this data</u>. For more advanced applications you may use NetPut functions to write this data. Please see the advanced programming guide MAN0880 for more details.

Word	Descriptio	n	Details	
Word 1 / 2	REAL	PT A Ratio	Voltage Input Ratio	
Word 3 / 4	REAL	PT B Ratio	For example 120 to 480 step up enter 0.25	
Word 5 / 6	REAL	PT C Ratio	for 7200 to 480 step down enter 15	
Word 7 / 8	REAL	CT A Ratio	Colibration value supplied with Recowski	
Word 9 / 10	REAL	CT B Ratio		
Word 11 / 12	REAL	CT C Ratio	Sensor.	
Word 13 / 14	REAL	CT A Phase Shift	Phase correction for CTs Enter in degrees	
Word 15 / 16	REAL	CT B Phase Shift	Min of 1.62° Log Moy of 12.22 Logd	
Word 17 / 18	REAL	CT C Phase Shift	MIN 01 - 1.65° Lay, Max 01 + 3.52 Lead	
Word 19 / 20	REAL	Zero Cross Timeout	Seconds for zero cross alarm – max 2.5	
Word 21 / 22	REAL	RMS Sag Voltage Level	Voltage Sag level in volts	
Word 23	UINT	Sag Half Cycles	Number of half cycles before alarm	
Word 24	UINT	Peak Level Half Cycles	Number of half cycles before alarm	
Word 25 / 26	REAL	Voltage Peak Level	Voltage level for peak alarm	
Word 27 / 28	REAL	Current Peak Level	Current level for peak alarm	

Produced Analog Data – This data is sent from the SmartBlock to the controller. <u>Normally this data is</u> <u>mapped into specific registers in the I/O configuration in Cscape</u>. For advanced applications NetGet functions can be used to obtain this data. Since this data is broadcast to all controllers on the network additional controllers can use NetGet functions to obtain this data as well.

Word	Function	
Word 1 / 2	REAL	Phase A RMS Voltage
Word 3 / 4	REAL	Phase B RMS Voltage
Word 5 / 6	REAL	Phase C RMS Voltage
Word 7 / 8	REAL	Phase A RMS Current
Word 9 / 10	REAL	Phase B RMS Current
Word 11 / 12	REAL	Phase C RMS Current
Word 13 / 14	REAL	Frequency
Word 15 / 16	REAL	Watts
Word 17 / 18	REAL	PF Power Factor
Word 19 / 20	REAL	VA Volt-Amps
Word 21 / 22	REAL	VAR Volt-Amps Reactive
Word 23 / 24	REAL	KWhr
Word 25 / 26	REAL	Voltage Peak
Word 27 / 28	REAL	Current Peak

5 INSTALLATION / SAFETY

Warning: Remove power from the SmartBlock, CAN port, and any peripheral equipment connected to this local system before adding or replacing this or any module.

Use the following wire type or equivalent:

- Belden 8917
- 16 AWG or larger

When found on the product, the following symbols specify:



Warning: Consult user documentation.



Warning: Electrical Shock Hazard.

Note: Protective Earth Ground. Must be connected to the system protective earth ground for proper and safe operation

WARNING: Do NOT use this unit with standard Current Transformers (CTs), which could create a Hazardous Condition. For use with Rogowski Coils only.

WARNING: This unit should be located so that it is not accessible without the use of a tool

WARNING: If this device is used in a way not specified by the manufacturer the safety provided may be impaired.

WARNING: To avoid the risk of electric shock or burns, always connect the safety (or earth) ground before making any other connections.

WARNING: To reduce the risk of fire, electrical shock, or physical injury it is strongly recommended to fuse the voltage measurement inputs. Be sure to locate fuses as close to the source as possible.

WARNING: Replace fuse with the same type and rating to provide protection against risk of fire and shock hazards.

WARNING: In the event of repeated failure, do <u>not</u> replace the fuse again as a repeated failure indicates a defective condition that will <u>not</u> clear by replacing the fuse.

WARNING: Only qualified electrical personnel familiar with the construction and operation of this equipment and the hazards involved should install, adjust, operate, or service this equipment. Read and understand this manual and other applicable manuals in their entirety before proceeding. Failure to observe this precaution could result in severe bodily injury or loss of life.

6 TECHNICAL SUPPORT

For assistance and manual up-dates, contact Technical Support at the following locations:

North America:	Europe:
(317) 916-4274	(+) 353-21-4321-266
www.heapg.com	www.horner-apg.com